

Drill now 100% of E 1/2 of Sec 15, T. 30S, R. 24E.
Working Interest & Percentage

FILE NOTATIONS

Entered in NID File _____

Entered On S R Sheet _____

Location Map Pinned ☒ _____

Card Indexed _____

IWR for State or Fee Land _____

Checked by Chief PMB

Copy NID to Field Office AC

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 10-24-65

Location Inspected _____

OW ☒ WW _____ TA _____

Bond released _____

GW _____ OS _____ PA _____

State of Fee Land _____

LOGS FILED

Driller's Log ☒ _____

Electric Logs (No.) 6

E ☒ E-I _____ GR _____ GR-N _____ Micro _____

Lat ☒ Mi-L _____ Sonic DR (2) Others Continuous Dipmeter

Directional Log
Cement Bond Log

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Pure Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2,405' FWL and 335' FWL, SE NE

At proposed prod. zone

SE SE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

335'18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.**1,850' SW**

16. NO. OF ACRES IN LEASE

5,878.76 Part. Area
20,941.92 Unit Area17. NO. OF ACRES ASSIGNED
TO THIS WELL

19. PROPOSED DEPTH

9,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded ground - 6,368'

22. APPROX. DATE WORK WILL START*

July 15, 1965

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	20" - If needed		30'	To surface
15"	10-3/4"	40.5# 4-4000 J-55	700'	To surface
8-3/4"	5-1/2"	15.5# & 17# J-55	9,000'	With sufficient cement to meet conditions encountered.

Propose to drill a Mississippian development well with rotary tools and drilling mud as necessary to an estimated total depth of 9,000'.

Coring or drill stem testing is not anticipated. The objective is the Mississippian Formation.

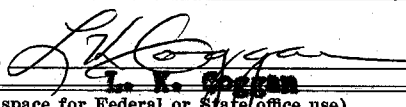
Estimated Tops:

Hermosa 2,450' (+3930)**Paradox 3,875' (+2505)****Top of Salt 4,235' (+2145)****Base of Salt 8,335' (-1955)****Mississippian 8,480' (-2100)**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


L. K. CoganTITLE **District Chief Clerk**DATE **6-24-65**

(This space for Federal or State/office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA U-015269
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for month of July, 19 65, The Pure Oil Company - A Division

Agent's address P. O. Box 1611 Company of Union Oil Co. of Calif.
Casper, Wyoming Signed R. E. Davis

Phone 234-1565 Agent's title District Office Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Pro- duced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Sec. 15 SE NE	30S	24E	D715		Location: 2,405' FNL - 335' FEL Elevations: Gr 6,368' - KB 6,384'					July 31, 1965, moving in and rigging up rotary rig, INCOMPLETE.
THE PURE OIL COMPANY MERGED INTO UNION OIL COMPANY OF CALIFORNIA EFFECTIVE JULY 16, 1965.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA U-015269
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for month of August, 1965,

Agent's address P. O. Box 1611 Company Union Oil Company of California

Casper, Wyoming Signed R. E. Davis

Phone 234-1565 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Pro- duced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 15	30S	24E	D715	00						Spudded 6:00 a.m. 8-3-65. Drilled to 705'. Set 22 jts. of 10-3/4" OD 40.5# J-55 casing at 705' with 375 sax 50-50 Pozmix, 4% gel, 2% calcium chloride and 100 sax 50-50 Pozmix with 2% calcium chloride, no gel (around shoe), 4 sax of Flocele blended with cement. Drilled to 8,528' - Incomplete.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-015269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐

OTHER **Drilling Well**

2. NAME OF OPERATOR

The Pure Oil Co., A Division of Union Oil Co. of Calif.

3. ADDRESS OF OPERATOR

P. O. Box 1611 - Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2,405' FNL and 335' FEL, SE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6,384'

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

D-715

10. FIELD AND POOL, OR WILDCAT

Lisbon - Miss. Dev.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T-30S, R-24E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Supplementary Well History ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 6:00 a.m. 8-3-65. Drilled 15" hole to 705'. On August 6, 1965 set 22 jts. of 10-3/4" OD 40.5# J-55 R-2 ST&C casing at 705', with Howco whirler guide shoe, Howco insert float collar and six centralizers. Cemented with 375 sax 50-50 Pozmix, 1% gel, 2% calcium chloride and 100 sax 50-50 Pozmix with 2% calcium chloride, no gel (around shoe), 1/4 sax of Floccle blended with cement. Displaced with 68 bbls. of fresh water. Full cement returns to surface. Plug down at 3:45 p.m. 8-6-65.

At 7:00 a.m. 8-9-65 drilling at 1,535'.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **R. E. DAVIS**

R. E. Davis

TITLE **District Office Manager**

DATE **Aug. 9, 1965**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965

*See Instructions on Reverse Side

COMMISSIONERS

B. H. CROFT
CHAIRMAN

C. R. HENDERSON

C. S. THOMSON

M. V. HATCH

J. H. REESE

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

August 18, 1965

Pure Oil Company
P. O. Box 1611
Casper, Wyoming

Re: Well No. Lisbon Unit A-715 &
Well No. Lisbon Unit D-715
Sec. 15, T. 30 S., R. 24 E.,
San Juan County, Utah

July, 1965

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the above mentioned month (s), for the subject well. Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGCC-1b (U. S. Geological Survey Form 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your immediate attention is required in this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Encl: Forms

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA U-015269
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for month of September, 1965.

Agent's address P. O. Box 1611 Company Union Oil Company of California
Casper, Wyoming Signed _____

Phone 234-1565 Agent's title District Office Manager

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Pro- duced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 15	30S	24E	D715	-0-						Drilled 8,528' to 8,585'. Lost returns. Picked up to mix mud and apparently regained circulation. Started going to bottom. Stopped pipe with bit at 8,545' to check mud returns. Pipe stuck. Backed off drill pipe at 8,396' leaving 8-3/4" bit, bit sub, 3 - 8" drill collars, 1 stabilizer (on top of 2nd 8" drill collar); 1 - 8" drill collar and 7" drill collar on change over sub, 2 - 7" drill collars. Hole started flowing a full stream of water. Mixed mud and killed water flow. Unable to recover fish. Ran cement plug from 8,397' to 8,097' using 100 sax 1 to 1 Pozmix, salt saturated, 2% gel, 1/2# Flocele per sack. Ran second plug from 6,250' to 6,100' using 65 sax regular cement with 2% calcium chloride, 15# of sand per sack, salt saturated, 3/4# CFR2. Drilled out cement. Ran 65 sax salt saturated regular cement plug, 15% 20-40 sand per sack, 2% calcium chloride, 3/4# CFR2 added to mix for knock out plug at 6,250'. Drilled cement 6,113' - 6,165'. Set 15,000# on plug and pumped off. Ran in hole open ended to 6,164'. Ran cement plug using 50 sax salt saturated regular cement, 15% 20-40 Ottawa sand, 3/4# CFR2 and 4% calcium chloride added to mix. Ran Eastman whipstock and whipstocked hole from 6,122' to 7,993' - Incomplete.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



"Symbol of Service"

REPORT of SUB-SURFACE DIRECTIONAL SURVEY

THE PURE OIL COMPANY
Division of Union Oil of California
COMPANY

D-715 A Lisbon Unit

WELL NAME

Elizabeth Valley
LOCATION

JOB NUMBER

RM 92865

TYPE OF SURVEY

Inside Single Shot

DATE

September 20, 1965

SURVEY BY

E. O. Linney

OFFICE

Denver, Colorado



RECORD OF SURVEY

JOB NO. RM 92865

DATE September 20, 1965

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	VERTICAL SECTION	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES			
							NORTH	SOUTH	EAST	WEST
1	6122	HOLE ASSUMED VERTICAL	6122 00							
2	6153	2-1/2°		1 35	1 35	S 43° E		99		92
3	6175	3-1/2°		2 64	1 34	S 61° E		1 63		2 09
4	6224	5°		6 18	4 27	S 79° E		2 44		6 29
5	6257	5-1/2°	6256 59	8 67	3 16	S 83° E		2 83		9 43
6	6319	6-3/4°		14 49	7 29	S 82° E		3 84		16 65
7	6388	8°		21 84	9 60	S 85° E		4 67		26 22
8	6468	10°		32 48	13 89	S 85° E		5 88		40 06
9	6574	12°		49 36	22 04	S 85° E		7 80		62 02
10	6644	13°	6637 16	61 42	15 75	S 85° E		9 18		77 71
11	6677	12-1/2°		67 99	7 14	S 68° E		11 85		84 33
12	6747	16°		86 71	19 29	S 59° E		21 79		100 87
13	6811	17°		104 94	18 71	S 58° E		31 71		116 73
14	6909	17°		132 97	28 65	S 57° E		47 31		140 76
15	7056	15-1/2°	7033 24	171 39	39 28	S 57° E		68 70		173 70
16	7188	14°		202 73	31 93	S 56° E		86 55		200 17
17	7267	13-3/4°		221 17	18 78	S 56° E		97 06		215 74
18	7376	13-1/4°		245 91	24 98	S 53° E		112 09		235 69
20	7563	11-1/4°	7527 46	282 79	12 10	S 47° E		136 02		263 91
21	7627	12-3/4°		296 86	14 12	S 40° E		146 83		272 97
22	7752	11°		320 42	23 85	S 36° E		166 13		286 99
23	7817	12°		333 59	13 51	S 32° E		177 58		294 15
24	7864	11-3/4°		342 75	9 57	S 28° E		186 03		298 65
25	7932	15°	7887 86	357 51	17 60	S 12° E		203 25		302 30
26	7993	17°		372 12	17 83	S 10° E		220 81		305 39
27	8057	20-1/4°		387 22	22 15	S 2° W		242 95		304 61



RECORD OF SURVEY

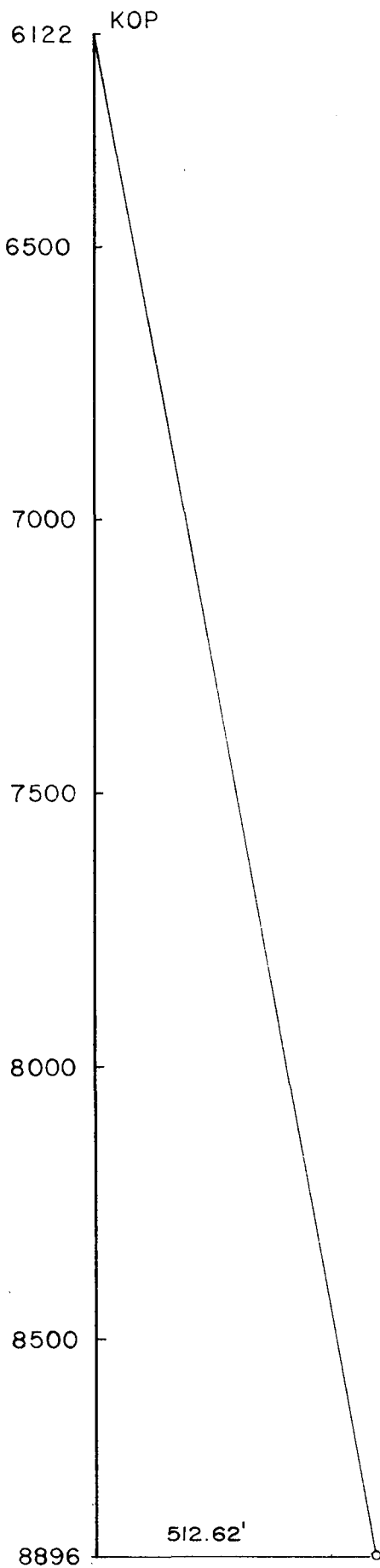
JOB NO. RM 92865

DATE September 20, 1965

Page 2

CHECKED BY _____

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		VERTICAL SECTION		COURSE DEVIATION		DRIFT DIRECTION	RECTANGULAR COORDINATES							
										NORTH		SOUTH		EAST		WEST	
28	8119	22-1/2	8170	95	403	41	23	73	S 2° W			266	67	303	78		
29	8174	23-3/4			417	65	22	15	S 5 W			288	74	301	85		
30	8237	22-3/4			432	98	24	36	S 6 W			312	97	299	30		
31	8278	21-3/4			443	33	15	19	S 7 W			328	05	297	45		
32	8316	21-1/4			451	42	13	77	S 9 W			341	65	295	30		
33	8377	18-3/4	8413	35	461	52	19	61	S 14 W			360	68	290	55		
34	8434	18-1/4			469	34	17	85	S 19 W			377	55	284	74		
35	8495	18			476	40	18	85	S 23 W			394	90	277	38		
36	8575	17			484	78	23	39	S 24 W			416	27	267	87		
37	8672	15-1/4			493	50	25	51	S 25 W			439	39	257	08		
38	8753	14-3/4	8764	72	500	89	20	62	S 24 W			458	23	248	70		
39	8820	14			506	43	16	21	S 25 W			472	92	241	85		
40	8858	13-1/2			509	61	8	87	S 24 W			481	02	238	15		
41	8896	12-3/4			512	62	8	39	S 24 W			448	69	234	74		
										CLOSURE DIRECTION		S 25°39' E					
										DISTANCE		542.28'					



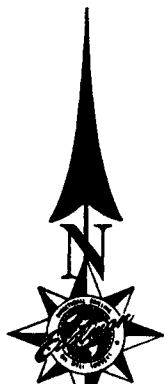
EASTMAN
OIL WELL
SURVEY COMPANY

JOB NO. RM 92865

PLAN

EASTMAN

OIL WELL
SURVEY COMPANY



SCALE
1" = 50'

6257'

6644'

7056'

7563'

7932'

8237'

8495'

8858'

S 25° 39' E
542.28'

DEPTH 8896.00
SOUTH 488.69'
EAST 234.74'

JOB NO. RM 92865

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-015269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

D-715

10. FIELD AND POOL, OR WILDCAT

Lisbon - Miss. Dev.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T-30S, R-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 6,384'

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) **Supplementary Well History**☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE SUPPLEMENTAL SHEET ATTACHEDTHE PURE OIL COMPANY MERGED INTO
UNION OIL COMPANY OF CALIFORNIA
EFFECTIVE JULY 16, 1965.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

R. E. DAVIS

TITLE

District Office Manager

DATE

9-20-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

The Pure Oil Company, A Division of Union
Oil Company of California
P. O. Box 1611
Casper, Wyoming

Lease No: U.S.A. U-015269
Lisbon Unit D-715
SE NE Sec. 15, T-30S, R-24E
San Juan County, Utah

September 20, 1965

Drilled to 8,585' on September 2, 1965. Began losing returns. Mixed mud and apparently regained full returns. Started going to bottom. Stopped pipe with bit at 8,545' to check mud returns. Pipe would not move after checking. Spotted Pipe-Lax and worked stuck pipe.

On September 4, 1965 backed off pipe leaving 8-3/4" bit, bit sub, 3 - 8" drill collars, 1 stabilizer, 1 - 8" drill collar and 7" drill collar on change over sub, 2 - 7" drill collars. Ran fishing tools in hole freely until a point approximately 20'-25' above top of fish was reached. Tools started taking weight. Had to pull up to 270-280,000# to work first stand out of hole. At end of first stand, pipe freed up. After 5 stands of drill pipe had been pulled, well started flowing a full stream of salt water through the drill pipe. Mixed mud and circulated 13.8# mud and killed salt water flow on 9-6-65.

Washed to top of fish and tagged top of fish at 8,396'. Attempted to screw into fish. Top of fish was either swelled or split. Ran cut-rite mill and milled on top of fish. On September 8 ran Schlumberger Gamma Ray Sonic with Caliper and Dipmeter and Directional logs. Went in hole with fishing tools and screwed into fish. Unable to jar fish loose.

On September 10, 1965 ran cement plug from 8,397' to 8,097'. Lost circulation. Unable to find plug. On September 11, ran cement plug from 8,397' to 8,097' using 100 sax 1 to 1 Pozmix, salt saturated, 2% gel, 1/2# Flocele per sack. Ran second plug from 6,250' to 6,100' using 65 sax regular cement with 2% calcium chloride, 15# of sand per sack, salt saturated and with 3/4# CFR2. Tagged top of plug at 6,067'. Drilled cement from 6,067' to 6,090'. Very poor cement; 6,090' to 6,111' no cement; 6,111' to 6,130' good hard, dense cement; no cement 6,130' to 6,291'. Ran 65 sack salt saturated regular cement plug with 15% 20-40 Ottawa sand per sack, 2% calcium chloride, .75# CFR2 added to mix from 6,250' to 6,113'. Drilled cement plug 6,113' to 6,165'. Very soft cement. Set cement plug from 6,165' to 6,027' using 50 sacks salt saturated regular cement with 15% 20-40 Ottawa sand, .75# CFR2 and 4% calcium chloride added to mix. Drilled cement out to 6,104'. Drilled new hole with Eastman whipstock from 6,088' to 6,143'. Now drilling at 6,153' in salt.

UNITED STATES
DEPARTMENT OF INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease Number USA U-015269
Unit Lisbon Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Lisbon

The following is a correct report of operations and production (including drilling and producing wells) for month of October, 19 65.

Agent's address P. O. BOX 1611 Company Union Oil Comp any of California
Casper, Wyoming Signed _____

Phone 234-1565 Agent's title District Office Manager

Sec. and 1/4 of 1/4	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In Thousands)	Gallons of Gasoline Recovered	Barrels of Water (If none, so state)	REMARKS: (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NE Sec. 15 8,896' Total Depth 8,846' Plug Back Total Depth	30S	24E	D715							
<p>Drilled with whipstock 7,993' to 8,896' Total Depth. Ran 5-1/2" OD casing, set at 8,884', cemented with 200 sacks 50/50 Posmix, 2% Gel, Salt Saturated, 3/4# CFR2 per sack. 1000 gallons mud flush ahead of cement, 15 bbls. water ahead of mud flush and 10 bbls. water behind cement, displaced with mud. 2nd Stage cemented with 950 sacks (2,000 cu. ft.) 50/50 Posmix, 8% Gel, Salt Saturated. 15 bbls. water ahead of cement, displaced cement with water. Full returns on 1st & 2nd Stage. Job completed 10:00 P.M. October 16, 1965.</p> <p>Ran tubing and found top of cement at 8,202'. Drilled and cleaned out to 3,848' PBTD. Ran Logs. Perforated 8,710' to 8,756' (46") with 92 holes using NSF2 Shots. Laid down drill collars. Ran 2-7/8" OD EUE tubing, set packer at 8,655.64'.</p> <p>Well flowing on test October 24, 1965.</p> <p>November 2, 1965: IP for record, 24 hours flowing on 2 1/2" choke, TP 797, SP 505, LP 465, Metered Oil 947.8 - Corrected Oil 749, Metered Gas 797 MCFD.</p>										
FINAL										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.A. U-015269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. UNIT AGREEMENT NAME Lisbon Unit
2. NAME OF OPERATOR The Pure Oil Company, A Division of Union Oil Co. of Calif.	8. FARM OR LEASE NAME Lisbon Unit
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming	9. WELL NO. D-715
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,405' FNL and 335' FEL, SE NE	10. FIELD AND POOL, OR WILDCAT Lisbon - Miss. Dev.
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-30S, R-24E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 6,384'	12. COUNTY OR PARISH San Juan
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Supplemental Well History	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled whipstock hole to 8,896' TD. Ran electric logs.

Set 284 jts. of 5-1/2" OD casing at 8,884' KB. Ran centralizers on each joint from top of whipstock hole to TD and centralizers spaced 90' or 3 jts. from top of whipstock hole to top of salt. Ran two metal petal baskets, one above and one below, two stage pack off collar. Cemented in two stages. 1st Stage: 200 sax 50-50 Pozmix, 2% gel, salt saturated, 3/4# CFR2 per sack. 1000 gals. mud flush ahead of cement, 15 bbls. of water ahead of mud flush, 10 bbls. of water behind cement. Displaced with mud. 2nd Stage: 950 sax 50-50 Pozmix, 8% gel, salt saturated, 15 bbls. water ahead of cement. Displaced with water. Full returns on both stages. Job complete at 10:00 p.m. 10-16-65.

Now moving out rig.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED R. E. DAVIS
R. E. DavisTITLE District Office ManagerDATE 10-20-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Union Oil Company of California						7. UNIT AGREEMENT NAME Lisbon Unit	
3. ADDRESS OF OPERATOR P. O. Box 1611 - Casper, Wyoming						8. FARM OR LEASE NAME Lisbon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,405' FSL and 335' FEL At top prod. interval reported below At total depth 1927' FSL and 108' FEL						9. WELL NO. D-715	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
15. DATE SPUNDED 8-3-65						13. STATE Utah	
16. DATE T.D. REACHED 10-15-65		17. DATE COMPL. (Ready to prod.) 10-24-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* OR 6,368' KB 6,384'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8,896'		21. PLUG, BACK T.D., MD & TVD 8,858'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0'-8896'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Mississippian - 8,378' - 8,785' (8,302' - 8,694')						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Laterolog; CDM; Gamma-Ray Sonic						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#	705'	15"	475 sac		-0-	
5-1/2"	15.5# & 17#	8,884'	8-3/4"	1150 sac		-0-	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	8,694'	8,656'
31. PERFORATION RECORD (Interval, size and number) 8,710' - 8,756' - 2 - NCF2 jets per foot				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				8710'-56'		150 gals. HCl & 5000 gals. 15% HCl	
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-24-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11-2-65	HOURS TESTED 24	CHOKE SIZE 2 1/4"	PROD'N. FOR TEST PERIOD 749	OIL—BBL. (Est) 1196	GAS—MCF. -0-	WATER—BBL. 1596	GAS-OIL RATIO 1596
FLOW. TUBING PRESS. 797	CASING PRESSURE --	CALCULATED 24-HOUR RATE 749	OIL—BBL. (E) 1196	GAS—MCF. -0-	WATER—BBL. --	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Recycled						TEST WITNESSED BY A. M. Pettry	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
ORIGINAL SIGNED BY R. E. DAVIS				TITLE District Office Manager		DATE 11-9-65	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Various porous zones throughout the Hermosa - None tested Drilled to 8,585' and stuck drill pipe with bit at 8,545'. While attempting to recover fish had water flow which was salty. Unable to determine the producing zone of this water but estimate it to be between the top of the fish at 8,396' and 7,950' since the weight of the water indicated origin to be from an unidentified interval in the salt or Lower Hermosa. Killed water flow. Ran cement plug and whipstocked hole from 6,122' to TD 8,896' TD.				Base of Salt Molas Mississippian Miss. Por. Base of Main Porosity Base of Last Porosity	8,246' 8,358' 8,378' 8,475' 8,757' 8,785'	8,302' 8,395' 8,666' 8,694'

NOV 10 1963

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Lisbon Unit D-715

Operator Union Oil Co. of California Address Box 1611 Phone 234-1565
Casper, Wyoming

Contractor Loffland Bros. Address Casper, Wyoming Phone _____

Location SE 1/4 NE 1/4 Sec. 15 T. 30S N R. 24E E San Juan County, Utah.
S W

Water Sands:

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head
		Fresh or Salty
1. <u>Drilled to 8,585' and stuck drill pipe with bit at 8,545'. While attempting to</u>		
2. <u>recover fish, had water flow which was salty. Unable to determine the producing</u>		
3. <u>zone of this water but estimate it to be between the top of the fish at 8,396'</u>		
4. <u>and 7,950' since the weight of the water indicated origin to be from an unidentified</u>		
<u>interval in the salt or Lower Hermosa.</u>		

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	<u>Drillers Depth</u>	<u>TVD</u>	<u>Sub-Sea</u>
Base of Salt	8,246'		-1862
Molas	8,358'		-1974
Miss	8,378'	8,302'	-1918
Miss. Por.	8,475'	8,395'	-2011
Base of Base of Main Por	8,757'	8,666'	-2282
Base of Last Por.	8,785'	8,694'	-2310

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

NOV 10 1965

November 12, 1965

Union Oil Company of California
P. O. Box 1611
Casper, Wyoming

Re: Well No. Lisbon Unit #D-715,4
Sec. 15, T. 30 S., R. 24 E.,
San Juan County, Utah

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we note that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8 X, in quadruplicate, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

Enc: Forms OGCC-8-X

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐ Shut In
2. NAME OF OPERATOR
Union Oil Company of California
3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2405' FNL & 335' FEL (SE NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1927' FSL & 108' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) REPORT OF CLEANING OUT TO

RE-ESTABLISH PRODUCTION

RECEIVED

MAY 18 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8896' TD; 8857' ETD
10-3/4" @ 705' w/475 sx
5-1/2" @ 8884' w/1150 sx

Drilled in 1965
Perfs: 8710-8756'-Miss.

MIRU well service unit on 3-28-84. SITP & SICP 0 psi. Dumped 22 bbls. produced fluid down annulus and pressured to 300 psi with slight bleed off. Picked up on tbg and pulled to 74,000#. Pipe would not torque up to right to release Lynes packer. Pumped 40 bbls. produced fluid down backside while flowing tubing. With 26 bbls. in, pressure 0-500 psi and back to 0 psi. Pumped in remaining 14 bbls. of produced fluid. Worked tubing to 80,000#, picked up, and held 80,000# tension overnight. SDON.

Subsurface Safety Valve: Manu. and Type (CONTINUED ON ATTACHED SHEET)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

R. G. Ladd, Jr.

District Drilling
Superintendent

DATE

Set @ _____ Ft.

5-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Union Oil Company of California
Lisbon Unit Well No. D-715
Lisbon Field
San Juan County, Utah
5-15-84
Pg. 2

SITP & SICP 0 psi. (80,000# on tubing) Worked pipe and had slight play of 1". Ran freepoint and found top of stuck pipe at 6518' (40% free), stuck 90% at 6524' and 100% free at 6512'. Cut tubing at 6552' (4' above collar). Casing did not go on vacuum. Hooked backside into tank, trickled water down annulus, pulled to 85,000#, worked pipe, and rotated. Torqued up and gained back all rotations. Cut tubing at 6497' and POOH. Rigged up power swivel and established partial circulation. RIH and hit obstruction at 6283'. Set down with 20,000# and took 10,000# over weight to get out. POOH. RIH with casing swage to 6528'. Rolled out and repaired collapsed 5-1/2" casing. Fished dual packers and remaining tubing out of hole.

TIH and tagged ETD at 8857'. Reperforated from 8746-8756' and 8710-8746' w/2 spf. POOH.

Ran and landed 263 joints of 2-7/8" tubing at 8511.31' with Lynes packer top at 8500.09'. N.D. BOP's and N.U. wellhead. Displaced 110 bbls. water down annulus. Dropped ball and pumped 21 bbls. fresh water down tubing at 0 psi at 2-1/2 to 3/4 bpm. Pressured to 1500 psi and held one minute. Pressured to 1700 psi and pumped ball through shear pin. Filled casing with 40 bbls. treated water. Pressure tested to 500 psi/30 mins., O.K.

Acidized Mississippian perforations 8710-8756' with 4600 gallons of 28% MSR acid with 1500# BAF in nine stages as follows: Loaded hole with 24 bbls. acid with 400# BAF in last half. Pumped 24 bbls. acid with 300# BAF in last half at 300 psi at 4 bpm. Pumped 24 bbls. acid with 300# BAF at 200-300 psi at 4 bpm when first plug hit perfs. Pumped 24 bbls. acid with 500# BAF in last half at 350 psi at 4.25 bpm when second plug hit perfs. Pumped 14 bbls. acid at 350 psi to 1200 psi at 4 bpm when third plug hit perfs. Flushed with 65 bbls. 2% KCl water at 900 to 1100 psi when fourth plug hit perfs. Final rate 4 bpm at 850 psi. ISIP 0 psi.

Swab testing to kick off. (Have recovered 3214 bbls. of 6055 BLW.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Shut In		7. UNIT AGREEMENT NAME Lisbon Unit	
2. NAME OF OPERATOR Union Oil Company of California		8. NAME OF LEASE Lisbon Unit	
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		9. WELL NO. D-715	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2405' FNL & 335' FEL (SE NE)		10. FIELD AND POOL, OR WILDCAT Lisbon	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' GR	
12. COUNTY OR PARISH San Juan		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Add Perfs to Re-Establish Prod. X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8896' TD; 8857' ETD
10-3/4" @ 705' w/475 sx
5-1/2" @ 8884' w/1150 sx

Drilled in 1965
Perfs: 8710-8756' - Mississippian

Reason

Lisbon Unit Well No. D-715 was recently cleaned out, reperforated, and acidized to re-establish production. (See Sundry Notice dated 5-15-84) After completion of the clean out operations, 6,350 bbls. of water were swabbed from the well (6,025 bbls. load) without establishing flowing production. In order to return No. D-715 to production, it is now proposed to perforate high GOR zones just above the existing perfs to supply the gas necessary to lift the oil and water from the existing perfs and to possibly contribute some oil production.

Proposed Plan of Procedure:

Rig up nitrogen and perforating services. Displace tubing with 150% tubing volume of nitrogen (approximately 36,000 scf). Perforate from 8,685-8,695' with 1-11/16" expendable gun at 2 spf. Bleed wellhead pressure to zero and perforate from 8,654-8,674' with 1-11/16" expendable gun at 2 spf. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 7-2-84

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on reverse side

DATE 7/6/84
BY John R. Daga

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER Shut In

2. NAME OF OPERATOR
Union Oil Company of California

AUG 17 1984

3. ADDRESS OF OPERATOR
P. O. Box 2620 - Casper, WY 82602-2620

DIVISION OF OIL
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2405' FNL & 335' FEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6368' GR

5. LEASE DESIGNATION AND SERIAL NO.

U-015269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

D-715

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T.30S., R.24E.

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Added Perforations ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8896' TD

10-3/4" @ 705' w/475 sx

5-1/2" @ 8884' w/1150 sx

Drilled in 1965

Perfs: 8710-8756' - Mississippian

Purpose: Perforated high GOR zones just above the existing perfs to supply energy necessary to lift the oil and water production from existing perfs.

MIRU well service units on 8-2-84. RIH and tagged ETD at 8773'. POOH. RIH to 3500' with 1-11/16" steel gun. Pumped approximately 26,000 scf nitrogen at 0-1500 psi. Continued running in hole slowly to seating nipple at 8488'. Finished pumping additional 14,000 scf nitrogen. Pressured to 1800 psi on tubing. S.D. nitrogen. ISIP 1800 psi and holding. Perforated 8685-8695' with 2 spf. POOH. Pressure steady at 1800 psi. RIH with 1-11/16" steel gun. Bled pressure off wellhead at 1800-0 psi/5 mins. Shot from 8654-8674' with 2 spf. POOH. SITP 50 psi/15 mins. Opened well and blew down to 0 psi immediately. SION. SITP 50 psi/14 hrs. Blew down in 10 mins.

Shut in. Waiting on engineering analysis.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. G. Ladd, Jr.

R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE

8-15-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER (Shut In)		5. LEASE DESIGNATION AND SERIAL NO. U-015269
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620		7. UNIT AGREEMENT NAME Lisbon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2405' FNL & 335' FEL (SE NE)		8. FARM OR LEASE NAME Lisbon Unit
14. PERMIT NO.		9. WELL NO. D-715
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' GR		10. FIELD AND POOL, OR WILDCAT Lisbon
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T.30S., R.24E.
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) ATTEMPT TO ISOLATE LOWER PERFS	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8896' TD
10-3/4" @ 705' w/475 sx
5-1/2" @ 8884' w/1150 sx

Drilled in 1965
Perfs: 8710-8756')
8685-8695')-Mississippian
8654-8674')

(Attempted to isolate lower set of perforations with sand and cement cap set at 8714-8707' (± 34 sacks of cement). Tagged ETD at 8707'. SDON. Tagged ETD at 8685'. Attempted to swab hole dry. Fluid steady at 3150'. S.D. and flowed back 50 bbls. of water. Well on vacuum. Returned well to T.A. status.)

Details of Workover

MIRU well service unit on 10-30-85. Tagged ETD at 8772'. Pumped 10 bbls. NG-6 gel at 4 bpm, 975# of 20-40 sand mixed with 35 bbls. produced water at 4 bpm, followed by 49 bbls. produced water at 2.5 bpm. Well on vacuum throughout. S.D. 45 mins. Tagged ETD at 8772'. Pumped 3 bpm and dropped 7 gals. 3/8" sieve balls. (Total pumped 30 bbls. No pressure seen.) Pumped 30# WG-6 gel, 1/2 sack celloflake, 200# of 10-20 sand and 975# of 20-40 sand with 6 gals. sieve balls. Flushed with 2 gals. sieve balls in 30 bbls. water at 2 bpm, and 49 bbls. produced water at 2 bpm. Well on vacuum throughout. Tagged ETD at 8770'. SDON.

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct

SIGNED R. G. Ladd, Jr.

TITLE District Drilling Supt.

DATE 12-10-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED

*See Instructions on Reverse Side

DEC 13 1985

Mixed 30# WG-17 gel, 18# walnut hulls, 18# Tuff-Fiber, 36# of 20-40 frac sand, and 18# of flocele with 100 gals. fresh water. Pumped in at 2 bpm. Flushed with 45 bbls. water at 2 bpm & 5 bbls. at 1 bpm. Tagged ETD at 8740'. Loaded tubing with 25 bbls. produced water at 1 bpm with crown valve open and 19 bbls. produced water at 1 bpm. No show of pressure with crown valve closed. Tagged ETD at 8738'. Mixed 30# WG-17 gel, 18# walnut hulls, 18# Tuff-Fiber, 36# 20-40 frac sand, and 18# flocele with 100 gals. fresh water. Pumped in at 2 bpm. Flushed with 45 bbls. at 2 bpm and 5 bbls. at 1 bpm. Tagged ETD at 8738'. Mixed 40# WG-17 gel, 24# walnut hulls, 24# flocele, 24# Tuff-Fiber, 48# 20-40 frac sand with 200 gals. fresh water. Pumped in at 2 bpm. Flushed with 45 bbls. at 2 bpm and 5 bbls. at 1 bpm with crown valve closed to check for pressure (0#). Tagged ETD at 8726'. Mixed 100# WG-17, 60# walnut hulls, 60# Tuff-Fiber, 120# of 20-40 frac sand, and 60# flocele with 500 gals. fresh water at 2 bpm. Flushed with 28 bbls. fresh water at 2 bpm. Tubing filled up and crown valve shut. Pressures: 1000# at 2 bpm. 1500# at 3 bpm. 2000# at 4 bpm (10 bbls. total). 2000-1800-1300# at 4 bpm (11 bbls. total). 1300-900# at 2 bpm (8 bbls. total). 5 bbls. at 1.0 bpm at 350#. ISIP 300#. 5 mins. 0#. SDON.

RIH and tagged ETD at 8719'. Pumped in 28 bbls. produced water (crown valve open). Loaded tubing to overflow. Closed crown valve. Pumped at 3 bpm. No sign of pressure. (32 bbls. total). Mixed 12# of 20-40 frac sand, 8# Tuff-Fiber, 6# walnut hulls, 10# WG 17-gel, and 6# celloflake with 50 gals. fresh water. Pumped in at 2.5 bpm. Flushed with 54½ bbls. produced water at 2½ bpm. Pressure 0-100-280-450#, with 28 bbls. in 650#; at 720# dropped rate to 1 bpm, pressure 450#. S.I. ISIP 450#. 30#/2 mins. Pumped 1/4 bbl. at 1 bpm. ISIP 250-20#. Bled back to pumper. S.I. open crown valve. Slight vacuum. RIH and tagged ETD at 8714'. Tagged fluid at 2000'. Started bailer runs at 1:00 p.m., 11-1-85. Loaded with cement runs from 8714-8707'. Tagged ETD at 8707'. Dumped bailer. SDON.

RIH. Tagged ETD at 8685'. R.D. unit. MIRU swab rig. Ran in one undersized cup at 1000', 4000', and 6000'. Made 11 runs (heavy sinker bar, 1 standard cup.)

1. Tagged fluid at 2250' and pulled 500' water.
2. Tagged fluid at 3200' and pulled 500' water.
3. Tagged fluid at 3600 and pulled 1000' water.
4. Tagged fluid at 4000' and pulled 800' water.
5. Tagged fluid at 3200' and pulled 1000' water.
6. Tagged fluid at 3350' and pulled 1000' water.
7. Tagged fluid at 3150' and pulled 1000' water.
8. Tagged fluid at 3150' and pulled 1000' water
9. Tagged fluid at 3000' and pulled 1500' water.
10. Tagged fluid at 3000'. Tight at 3400'. Pulled up.
11. Tagged fluid at 3000'. Tight at 3200'. Pulled up and checked cup. Lubricator packed off solid with Tuff-Fiber and celloflake.

S.D. and flowed back 50 bbls. water. Well on vacuum. Rigged down well service units and shut well in on 11-3-85. Evaluating.

Note: Returned well to temporarily abandoned status.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Shut In	5. LEASE DESIGNATION AND SERIAL NO. U-015269
2. NAME OF OPERATOR Union Oil Company of California	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2620 - Casper, WY 82602-2620	7. UNIT AGREEMENT NAME Lisbon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2405' FNL & 335' FEL (SE NE)	8. FARM OR LEASE NAME Lisbon Unit
14. PERMIT NO. API No. 43-037-16252	9. WELL NO. D-715
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' GR	10. FIELD AND POOL, OR WILDCAT Lisbon
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T.30S., R.24E.
	12. COUNTY OR PARISH San Juan
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8896' TD
(See details on attached well schematic.)

Drilled in 1962

Union Oil Company proposes to plug and abandon Lisbon Unit Well No. D-715 because it is mechanically unsound and has no potential for current production or future blow-down use.

Proposed Plan of Procedure

1. MIRU pulling unit. N.D. tree. N.U. BOP.
2. Release precision injection packer (PIP) at 8500' (using string shot if necessary) and POOH. Note: If packer won't go through collapsed spot at 6256-6283', RIH to ETD with packer and shoot off tubing just above packer. TOOH with tubing, leaving packer at bottom of hole.
3. P.U. mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at ±6000'. Establish injection rate into Mississippian perforations 8654-8674', 8685-8695', and 8710-8756'. Squeeze perforations with 300 sacks

(Continued on Attached Sheet)

18. I hereby certify that the foregoing is true and correct.

SIGNED <u>John R. Underhill</u>	TITLE <u>District Drilling Supt.</u>	DATE <u>8-31-88</u>
(This space for Federal or State office use)		

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9-12-88

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

of cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer at $\pm 6000'$ (Plug No. 1). Circulate hole with mud laden fluid. TOOH.

4. R.U. wireline. Perforate 5-1/2" casing at $\pm 2450-2451'$ with 4 spf.
5. P.U. mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at $\pm 2350'$. Establish injection rate into squeeze holes. Squeeze perforations with 100 sacks of cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer at $\pm 2350'$ (Plug No. 2). TOOH.
6. R.U. wireline. Perforate 5-1/2" casing at $\pm 740-741'$ with 4 spf.
7. P.U. mechanical-set cement retainer on 2-7/8" tubing and TIH. Set retainer at $\pm 640'$. Establish injection rate into squeeze holes. Squeeze perforations at 740-741' with 300 sacks of cement with additives. Sting out of retainer, dumping 100 linear feet of cement on top of retainer at $\pm 640'$ (Plug No. 3). (Note: If cement is circulated out 5-1/2" x 10-3/4" annulus, go to Step 9. If cement does not circulate out of 5-1/2" x 10-3/4" annulus, go to Step 8.)
8. If cement has not circulated to surface out 5-1/2" x 10-3/4" annulus, R.U. wireline. Perforate 5-1/2" casing at $\pm 200-201'$ with 4 spf. RIH with mechanical-set cement retainer on 2-7/8" tubing. Set retainer at $\pm 150'$. Pump 50 sacks of cement with additives. Sting out of retainer and dump 150 linear feet of cement on top of retainer at $\pm 150'$ (Plug No. 4).
9. If cement circulates to surface out 5-1/2" x 10-3/4" annulus, P.U. to 200'. Spot 30 sacks of cement from 200' to surface.
10. Cut off casing. Weld on dry hole marker. Clean up location.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

U-015269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug for
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ P&A

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 2620 - Casper, WY 82602-2620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2405' FNL & 335' FEL (SE NE)

14. PERMIT NO.

ApI No. 43-037-16252

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6368' GR

7. UNIT AGREEMENT NAME

Lisbon Unit

8. FARM OR LEASE NAME

Lisbon Unit

9. WELL NO.

D-715

10. FIELD AND POOL, OR WILDCAT

Lisbon

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T.30S., R.24E.

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU pulling unit on 1-16-89. N.D. tree and N.U. BOP. Made unsuccessful attempt to pull tubing free and release packer. Tied onto tubing with circulating unit and established injection rate with 100 bbls. prod. water at 3.6 bpm at 0 psi. Tied onto annulus. Pressured up to 500 psi to check for holes in casing and tubing. Held O.K. Ran freepoint and found tubing to be 40% free at 5450' and 100% free at 5430'. Cut 2-7/8" tubing at 5420'. POOH. Laid down 173 jts of tubing. P.U. 5-1/2" mechanical retainer and set at approximately 5330'. Stung out of retainer. Displaced hole with drilling mud and displaced tubing to stinger with produced water. Stung into retainer and established injection rate with produced water. Squeezed perfs 8654-8674', 8685-8695', and 8710-8756' with 300 sacks of cement. Stung out of retainer and spotted 100' cement on top of retainer (Plug No. 1). Perforated 5-1/2" casing from 2450-2451' with 4 jspf with 4" csg. gun. RIH with retainer on 2-7/8" tubing, setting retainer at 2330'. Established injection rate and squeezed perfs 2450-2451' with 100 sacks of cement. Stung out of retainer and spotted 100' cement on top of retainer (Plug No. 2). Perforated 740-741' with 4 jspf with 4" csg gun. RIH with retainer on 2-7/8" tubing and set at 620'. Established injection rate and squeezed perforations 740-741' with 300 sacks of cement, circulating cement to surface up 5-1/2" x 10-3/4" annulus. Stung out of retainer and spotted 300' of cement on top of retainer (Plug No. 3). Spotted 50 sacks of cement from 170' to surface (Plug No. 4). N.D. BOP. Rigged down pulling unit and released rig on 1-20-89. Cut off wellhead. Welded on dry hole marker. Well plugged and abandoned on 1-20-89. (Note: A sundry notice will be submitted as soon as the location is ready for final inspection.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John R. Underhill

TITLE District Drilling Supt.

DATE 1-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

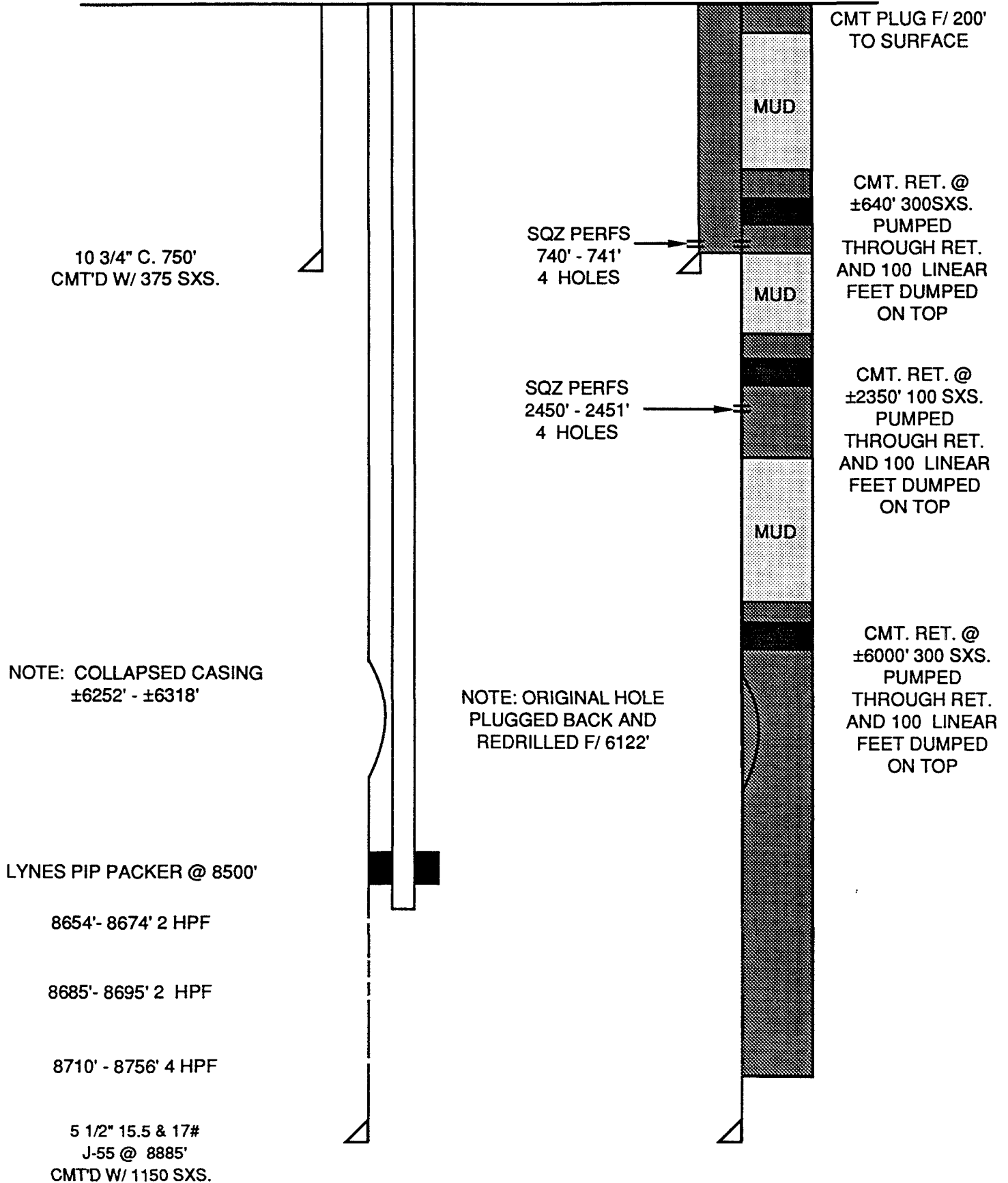
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LISBON D-715
Well Schematic

PRESENT

PROPOSED ABANDONMENT

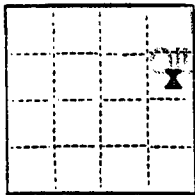


RECEIVED

Form 9-598
(April 1962)

JUN 23 1992

UNITED STATES



DIVISION OF DEPARTMENT OF THE INTERIOR
GAS & MINING
GEOLOGICAL SURVEY
CONSERVATION DIVISION

INDIVIDUAL WELL RECORD

Sec. 15

T. 30 S

R. 24 E

S.L. Mer. 43-037-16352
Ref. No. _____

PUBLIC LAND:

Date Nov. 24, 1965

Land office Utah State Utah
Serial No. 015269 County San Juan
Lessee Union Oil Co. of Calif. Field Lisbon
Operator Union Oil Co. of Calif. District Durango
Well No. D-715 Lisbon Unit Subdivision SE 1/4 NE 1/4
Location 2405 feet from north and 335 feet from east lines of section

Drilling approved June 25, 1965 Well elevation 6368 gl 6384 kb feet
Drilling commenced Aug. 3, 1965 Total depth 8896 FB 8858 8865 feet
Drilling ceased Oct. 15, 1965 Initial production Flowing 749 BOPD
100% HORRONS September 17 68 797 MCF GAS
Completed for production Oct. 24, 1965 Gravity A. P. I. 53°

Abandonment approved APR 5, 1965 Initial R. P. FTF 797 psi

Geologic Formations

FAN Approved 6/17/62

Productive Horizons

Surface Lowest tested Name Depths Contents

San Rafael Miss. Miss. 8710-8756 Oil

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1965								DRG		POW		
1985					155 monthly reports OSI							
1988									11/1/88 NOI			
1989				SRA Approved 4/5/89								
1992						FAN Approved						

REMARKS Tops: Base Salt 8246' F.I.
Molas 8358' "
Miss. 8378' "

TWR-4922